



**STATE OF NEW JERSEY**  
**Board of Public Utilities**  
44 South Clinton Avenue, 9<sup>th</sup> Floor  
Post Office Box 350  
Trenton, New Jersey 08625-0350  
[www.nj.gov/bpu/](http://www.nj.gov/bpu/)

ENERGY

IN THE MATTER OF THE PETITION OF ATLANTIC )  
CITY ELECTRIC COMPANY CONCERNING THE )  
INITIAL SETTING OF THE REGIONAL )  
GREENHOUSE GAS INITIATIVE RECOVERY )  
CHARGE ("RIDER RGGI") ASSOCIATED WITH THE )  
NEW JERSEY SOLAR TRANSITION INCENTIVE )  
PROGRAM ) BPU DOCKET NO. ER20050344

**Parties of Record:**

**Stefanie A. Brand, Esq.**, Director, New Jersey Division of Rate Counsel  
**Philip J Passanante, Esq.**, on behalf of Atlantic City Electric Company

BY THE BOARD:

On May 7, 2020, Atlantic City Electric Company ("ACE" or "Company") filed a petition with the New Jersey Board of Public Utilities ("Board" or "BPU") seeking approval to recover revenues associated with the Transitional Renewable Energy Certificate Program ("TREC Program") ("2020 TREC Petition"). By this Order, the Board considers a stipulation of settlement ("Stipulation") executed by ACE, Board Staff ("Staff") and the New Jersey Division of Rate Counsel ("Rate Counsel"), (collectively, "Parties") intended to resolve the Company's requests related to the above docketed matter.

**BACKGROUND**

By Order dated December 6, 2019, the Board established the TREC Program that was designed to bridge the gap between Legacy Solar Renewable Energy Certificate Programs and a to-be-determined Successor Program.<sup>1</sup> The BPU directed New Jersey's Electric Distribution Companies ("EDCs") to work with Staff to jointly procure a TREC Administrator that would acquire all of the TRECs produced each year by eligible solar generation projects. The TREC

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<sup>1</sup> In re a New Jersey Solar Transmission Pursuant to P.L. 2018, C.17, BPU Docket No. QO19010068, Order dated December 6, 2019 ("TREC Order").

Administrator would then allocate the TRECs to load serving entities based on their market share of retail sales for retirement within the generation attribute tracking system as part of the annual renewable portfolio standard compliance process.

The TREC Order further authorized the EDCs to recover reasonable and prudent costs for TRECs procurement and TREC Administrator fees. According to the TREC Order, the recovery of these costs would be based on each EDC's proportionate share of retail electric sales. As a result, each EDC was to make an annual filing for its costs and the recovery method, which will be subject to approval by the Board.

By Order dated March 9, 2020, the Board prescribed that the TREC Administrator would acquire all TRECs produced by eligible solar generation projects at a base compensation rate of \$152 per megawatt hours.<sup>2</sup> The TREC Administrator would then calculate the actual value of a TREC to be acquired by multiplying the base compensation rate by a factor applicable to the solar project type set forth in the table below:

Solar Project Type	TREC Factor
Subsection (t): landfill, brownfield, areas of historic fill	1.0
Grid Supply (subsection (r)) rooftop	1.0
Net metered non-residential rooftop and carport	1.0
Community solar	0.85
Grid supply (subsection (r)) ground mount	0.6
Net metered residential ground mount	0.6
Net metered residential rooftop and carport	0.6
Net metered non-residential ground mount	0.6

On April 10, 2020, the EDCs issued a joint request for proposal to 17 vendors to provide TREC administrator services for three years beginning June 2020. Four (4) bids were received on April 27, 2020. In July 2020, the EDCs executed a contract with InClime, Inc. to serve as the TREC Administrator. The EDCs estimated the cost of the TREC Administrator Services Fees for the initial three-year period to be between \$3.4 million and \$3.8 million.

### **2020 TREC PETITION**

On May 7, 2020, ACE filed the 2020 TREC Petition seeking approval to recover an initial revenue requirement of approximately \$4.47 million associated with the TREC Program for the period July 1, 2020 through August 31, 2021. ACE proposed to recover this amount under its Regional Greenhouse Gas Initiative Recovery Charge ("Rider RGGI"). Following the initial program year, all subsequent program years shall be for the period September 1<sup>st</sup> through August 31<sup>st</sup> of the following year. ACE's proportionate share of retail electric sales is currently 12.36% based on the period January 2019 through December 2019. ACE is projecting 8,537,043 megawatt hours will be sold between September 2020 and August 2021.

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<sup>2</sup> In re a New Jersey Solar Transmission Pursuant to P.L. 2018, C.17 – TREC Base Compensation Schedule, BPU Docket No. QO19010068, Order dated March 9, 2020.

The TREC costs include the Company's share of: (a) payments for the procurement of TRECs, (b) the TREC Administrator's Fee, and (c) any other direct costs associated with its obligations for participation in the TREC Program. The Company proposed to update the TREC costs on an annual basis incorporating a true-up for actuals and an estimate of the revenue requirement for the upcoming recovery period in future Rider RGGI cost recovery filings

After publication of notice in newspapers of general circulation in the Company's service territory, public hearings were held telephonically at 4:30 and 5:30 pm on July 15, 2020. No members of the public commented on the matter or provided written comments to the Board.

## **STIPULATION**

Following the review of the 2020 TREC Petition and discovery, the Parties executed the Stipulation, which provides for the following<sup>3</sup>:

1. In accordance with the Board's TREC Order, ACE proposed to recover a revenue requirement of \$4,468,211 (see Settlement Schedule 1 attached to the Stipulation) based on its proportionate share (i.e., 12.36%) of the estimated costs and expenses of the procurement of TRECs and the TREC Administrator fee, as well as any other reasonable costs incurred as a result of the Company's participation in the TREC program, for the period September 1, 2020 through August 31, 2021 ("Initial TREC period").
2. All TREC related costs reasonably incurred during the Initial TREC Period will be reconciled as part of a subsequent TREC petition to the Board. Such subsequent TREC Petition shall also include the Company's projection of its TREC costs and expenses for the period September 1, 2021 through August 31, 2022 ("TREC Program year 2021 - 2022"). Additionally, the Company shall file its next TREC petition establishing its proposed costs and expenses and Rider RGGI charge for the TREC program year 2021 - 2022 by no later than July 1, 2021. All costs associated with the TREC Program, including those forecasted for the previous period are subject to review by the parties in subsequent annual filings.
3. The Company proposed that any over- or under-recovery of revenues derived from the TREC Program be subject to interest to be calculated based upon the two-year constant maturity Treasuries as published in the Federal Reserve Statistical Release on the first day of each month (or the closest day thereafter on which rates are published), plus 60 basis points. Such rate will not exceed the overall rate of return for ACE as authorized by the Board. The interest rate will be reset each month and its calculation will be based on the net of tax beginning and ending average monthly balance. ACE will accrue simple interest with an annual roll-in at the end of each year.

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<sup>3</sup> Although described at some length in this Order, should there be any conflict between this summary and the Stipulation, the terms of the Stipulation control, subject to the findings and conclusion in this Order. Paragraphs are numbered to coincide with the Stipulation.

4. The Company will submit tariff sheets consistent with the proposed tariff sheets submitted as part of the May 2020 Petition (see Settlement Schedule 2, attached to the Stipulation) within five business days of the effective date of the Board's Order conforming to the agreed upon rates and terms set-forth in the Stipulation or on such other schedule as the Board shall determine.
5. Implementation of the proposed TREC component of the Rider RGGI charge of \$0.000559 per kWh, inclusive of New Jersey Sales and Use Tax, will have an impact on the typical average residential customer having a monthly usage of 679 kWh of an increase of \$0.38 or approximately 0.29 percent in the customer's monthly bill.
6. The Parties acknowledge and agree that adoption by the Board of the Stipulation fully resolves the 2020 TREC Petition.

### **DISCUSSION AND FINDINGS**

The Board reviewed the record in this proceeding, including the 2020 TREC Petition and the Stipulation and **HEREBY FINDS** the Stipulation to be reasonable and in accordance with the law. Accordingly, the Board **HEREBY ADOPTS** the Stipulation in its entirety, and **HEREBY INCORPORATES** its terms and conditions as though fully set forth herein, subject to any terms and conditions set forth in this Order.

Based on the Stipulation, a typical residential customer using 679 kilowatt-hours ("kWh") per month would be an increase in their monthly bill of \$0.38, or 0.29%.

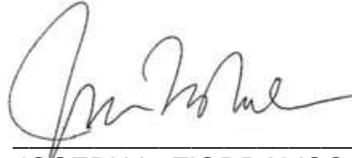
Accordingly, the Board **HEREBY AUTHORIZES** ACE to establish a new component of its Rider RGGI to recover costs associated with the TREC Program. Additionally, the Board **HEREBY ORDERS** ACE to file revised tariff sheets conforming to the terms of the Stipulation prior to September 1, 2020.

The Company's costs, including those related to TREC program administration, will remain subject to audit by the Board. This Decision and Order shall not preclude, nor prohibit, the Board from taking any actions determined to be appropriate as a result of any such audit.

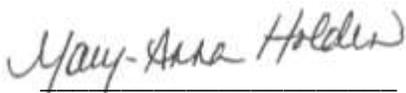
The effective date of this Order is August 22, 2020.

DATED: August 12, 2020

BOARD OF PUBLIC UTILITIES  
BY:



JOSEPH L. FIORDALISO  
PRESIDENT



MARY-ANNA HOLDEN  
COMMISSIONER



DIANNE SOLOMON  
COMMISSIONER

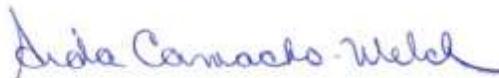


UPENDRA J. CHIVUKULA  
COMMISSIONER



ROBERT M. GORDON  
COMMISSIONER

ATTEST:



AIDA CAMACHO-WELCH  
SECRETARY

**IN THE MATTER OF THE PETITION OF ATLANTIC CITY ELECTRIC COMPANY  
CONCERNING THE INITIAL SETTING OF THE REGIONAL GREENHOUSE GAS INITIATIVE  
RECOVERY CHARGE (“RIDER RGGI”) ASSOCIATED WITH THE NEW JERSEY SOLAR  
TRANSITION INCENTIVE PROGRAM  
BPU DOCKET NO. ER20050344**

**SERVICE LIST**

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July 24, 2020

**VIA ELECTRONIC MAIL**  
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[board.secretary@bpu.nj.gov](mailto:board.secretary@bpu.nj.gov)

Aida Camacho-Welch  
Secretary of the Board  
Board of Public Utilities  
44 South Clinton Avenue, 9<sup>th</sup> Floor  
P.O. Box 350  
Trenton, New Jersey 08625-0350

**RE:** In the Matter of the Petition of Atlantic City Electric Company Concerning the Initial Setting of the Regional Greenhouse Gas Initiative Recovery Charge (“Rider RGGI”) Associated with the New Jersey Solar Transition Incentive Program  
BPU Docket No. ER20050344

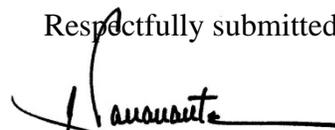
Dear Secretary Camacho-Welch:

Enclosed herewith for filing is a fully executed Stipulation of Settlement in connection with the above-referenced matter.

Consistent with the Order issued by the Board in connection with *In the Matter of the New Jersey Board of Public Utilities’ Response to the COVID-19 Pandemic for a Temporary Waiver of Requirements for Certain Non-Essential Obligations*, BPU Docket No. EO20030254, Order dated March 19, 2020, this document is being electronically filed with the Secretary of the Board and the New Jersey Division of Rate Counsel. No paper copies will follow.

Thank you for your cooperation and courtesies. Feel free to contact me with any questions or if I can be of further assistance.

Respectfully submitted,



Philip J. Passanante  
An Attorney at Law of the  
State of New Jersey

Enclosure  
cc: Service List

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**IN THE MATTER OF THE PETITION  
OF ATLANTIC CITY ELECTRIC  
COMPANY CONCERNING THE  
INITIAL SETTING OF THE REGIONAL  
GREENHOUSE GAS INITIATIVE  
RECOVERY CHARGE (“RIDER RGGI”)  
ASSOCIATED WITH THE NEW  
JERSEY SOLAR TRANSITION  
INCENTIVE PROGRAM**

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**STATE OF NEW JERSEY  
BOARD OF PUBLIC UTILITIES**

**BPU DOCKET NO. ER20050344**

**STIPULATION**

**APPEARANCES:**

**Philip J. Passanante, Esq., Assistant General Counsel, on behalf of Petitioner, Atlantic City Electric Company**

**Brandon C. Simmons and Pamela J. Owen, Deputy Attorneys General (Gurbir S. Grewal, Attorney General of New Jersey), on behalf of the Staff of the New Jersey Board of Public Utilities**

**Felicia Thomas-Friel, Esq., Deputy Rate Counsel, and Sarah Steindel, Esq., Assistant Deputy Rate Counsel, on behalf of the New Jersey Division of Rate Counsel (Stefanie A. Brand, Esq., Director, Division of Rate Counsel)**

This Stipulation of Settlement (“Stipulation”) is hereby made and executed as of the dates indicated below, by and among the Petitioner, Atlantic City Electric Company (“ACE” or “Company”), the Staff of the New Jersey Board of Public Utilities (“Staff”), and the New Jersey Division of Rate Counsel (“Rate Counsel”) (collectively, “Parties”).

The Parties do hereby join in recommending that the New Jersey Board of Public Utilities (“Board” or “BPU”) issue an Order approving the Stipulation, based upon the following provisions:

**PROCEDURAL HISTORY**

On or about May 7, 2020, the Company filed a Petition and supporting documentation (“May 2020 Petition”) with the Board to recover its *pro rata* share of certain costs associated with the implementation of the Board’s Order In the Matter of a New Jersey Solar Transition

Pursuant to P.L. 2018, C.17, in BPU Docket No. Q019010068, dated December 6, 2019 (“TREC Order”).

The TREC Order directed the State’s electric distribution companies (“EDCs”) to procure an independent consultant (“TREC Administrator”), whose responsibilities would include the acquisition of the Transition Renewable Energy Certificates (“TRECs”) produced each year by eligible solar generation projects, and to allocate the TRECs to the EDCs on a pro rata basis for retirement within the Generation Attribute Tracking System (“GATS”) as part of the annual renewable portfolio standard compliance process. As part of the TREC procurement process, the TREC Administrator would be paid a fee (“TREC Administrator fee”) for providing its services associated with the administration of the TREC process. The terms and conditions governing the determination of the TREC Administrator fee, as well as the administrative services to be provided by the TREC Administrator, are embodied in a TREC contract entered into between the TREC Administrator and the EDCs.

The Board’s TREC Order further provided that the EDCs may recover reasonable and prudent costs incurred for procurement of TRECs, and for recovery of TREC Administrator fee. Recovery shall be based on each EDC’s proportionate share of statewide retail electric sales. Each EDC shall make an annual reconciliation filing for the recovery of its costs, which shall be subject to approval by the Board.

Subsequent to ACE’s filing of the May 2020 Petition, Staff and Rate Counsel submitted discovery, to which the Company provided timely responses. Based upon all the information and data provided by the Company, including the May 2020 Petition, Staff, Rate Counsel, and the Company (collectively, the “Parties”) have determined to enter into this Stipulation.

Notice of the Company's May 2020 Petition, as well as the scheduling of public hearings thereon, was published in newspapers of general circulation in the Company's service territory. The notice was also posted on the Company's website, as well as the Company's social media accounts, and that local municipal and county offices were provided with copies of the notice as required. In accordance with the notice, telephonic public hearings were conducted in the afternoon and evening of July 15, 2020. No members of the public participated in that hearing or submitted any comments with respect to the May 2020 Petition.

### **STIPULATION**

The Parties HEREBY STIPULATE AND AGREE to the following findings, conclusions, and determinations for the purpose of a full, final, and complete resolution of the issues raised in the May 2020 Petition.

1. In accordance with the Board's TREC Order, ACE proposed to recover a revenue requirement of \$4,468,211 (*see* Settlement Schedule 1 attached hereto) based on its proportionate share (i.e., 12.36%) of the estimated costs and expenses of the procurement of TREC's and the TREC Administrator fee, as well as any other reasonable costs incurred as a result of the Company's participation in the TREC program, for the period September 1, 2020 through August 31, 2021 ("Initial TREC period").

2. All TREC related costs reasonably incurred during the Initial TREC Period will be reconciled as part of a subsequent TREC Petition to the Board. Such subsequent TREC Petition shall also include the Company's projection of its TREC costs and expenses for the period September 1, 2021 through August 31, 2022 ("TREC Program year 2021 - 2022"). Additionally, the Company shall file its next TREC Petition establishing its proposed costs and expenses and Rider RGGI charge for the TREC program year 2021 - 2022 by no later than July 1, 2021. All

costs associated with the TREC Program, including those forecasted for the previous period are subject to review by the parties in subsequent annual filings.

3. The Company proposed that any over- or under-recovery of revenues derived from the TREC Program be subject to interest to be calculated based upon the two-year constant maturity Treasuries as published in the Federal Reserve Statistical Release on the first day of each month (or the closest day thereafter on which rates are published), plus 60 basis points. Such rate will not exceed the overall rate of return for ACE as authorized by the Board. The interest rate will be reset each month and its calculation will be based on the net of tax beginning and ending average monthly balance. ACE will accrue simple interest with an annual roll-in at the end of each year.

4. The Company will submit tariff sheets consistent with the proposed tariff sheets submitted as part of the May 2020 Petition (*see* Settlement Schedule 2, attached hereto) within five business days of the effective date of the Board's Order conforming to the agreed upon rates and terms set-forth in the above paragraphs or on such other schedule as the Board shall determine.

5. Implementation of the proposed TREC component of the Rider RGGI charge of \$0.000559 per kWh, inclusive of New Jersey Sales and Use Tax, will have an impact on the typical average residential customer having a monthly usage of 679 kWh of an increase of \$0.38 or approximately 0.29 percent in the customer's monthly bill.

6. The Parties acknowledge and agree that adoption by the Board of this Stipulation fully resolves the May 2020 Petition.

### **CONCLUSION**

The Parties agree that this Stipulation contains mutual balancing and interdependent clauses and is intended to be accepted and approved in its entirety. In the event any particular

provision of this Stipulation is not accepted and approved in its entirety by the Board or is modified by a court of competent jurisdiction, then any Party aggrieved thereby shall not be bound to proceed with this Stipulation and shall have the right, upon written notice, to be provided to all other Parties within 10 days after receipt of any such adverse decision, to litigate all issues addressed herein to a conclusion. More particularly, in the event this Stipulation is not adopted in its entirety by the Board in an appropriate Order or is modified by a court of competent jurisdiction, then any Party hereto is free, upon the timely provision of such written notice, to pursue its then available legal remedies with respect to all issues addressed in this Stipulation, as though this Stipulation had not been signed.

The Parties agree that this Stipulation shall be binding on them for all purposes herein.

It is specifically understood and agreed that this Stipulation represents a negotiated agreement and, except as otherwise expressly provided for herein:

- a. by executing this Stipulation, no Party waives any rights it possesses under any prior Stipulation, except where the terms of this Stipulation supersede such prior Stipulation; and
- b. the contents of this Stipulation shall not in any way be considered, cited or used by any of the Parties as an indication of any Party's position on any related or other issue litigated in any other proceeding or forum, except to enforce the terms of this Stipulation.

It is specifically understood and agreed that this Stipulation represents a negotiated agreement and has been made exclusively for the purpose of this proceeding. Except as expressly provided herein, the Parties shall not be deemed to have approved, agreed to or consented to any principle or methodology underlying or supposed to underlie any agreement provided herein in

total or by specific item. The Parties further agree that this Stipulation is in no way binding upon them in any other proceeding, except to enforce the terms of this Stipulation.

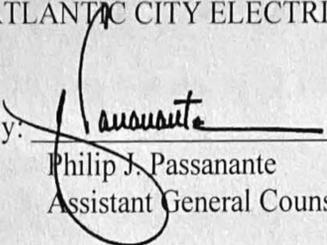
This Stipulation may be executed in any number of counterparts, each of which shall be considered one and the same agreement and shall become effective when one or more counterparts have been signed by each of the Parties.

WHEREFORE, the Parties hereto have duly executed and do respectfully submit this Stipulation to the Board and recommend that the Board issue a Final Decision and Order adopting and approving this Stipulation in its entirety in accordance with the terms hereof.

**[SIGNATURES APPEAR ON THE FOLLOWING PAGE]**

ATLANTIC CITY ELECTRIC COMPANY

Dated: July 21, 2020

By:  \_\_\_\_\_

Philip J. Passanante  
Assistant General Counsel

GURBIR S. GREWAL  
ATTORNEY GENERAL OF NEW JERSEY  
Attorney for the Staff of the New Jersey Board of  
Public Utilities

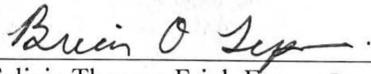
Dated: July 22, 2020

By:  \_\_\_\_\_

Brandon C. Simmons  
Deputy Attorney General

STEFANIE A. BRAND, ESQ.  
DIRECTOR  
DIVISION OF RATE COUNSEL

Dated: 7/23/2020

By:  \_\_\_\_\_

~~Felicia Thomas-Friel, Esq.~~ *Brian O. Lipman*  
Deputy Rate Counsel

Sarah Steindel, Esq.  
Assistant Deputy Rate Counsel

# Settlement Schedule 1

**ATLANTIC CITY ELECTRIC COMPANY**

RGGI Recovery Charge

Transition Renewable Energy Certificate (TREC) Solar Program

**SECTION I FORECASTED YEAR RECOVERY SCHEDULE**

**Table 1 - Forecasted Program Year Monthly ACE Delivered Sales (MWH)**

Sep-20	1,007,961
Oct-20	543,657
Nov-20	582,417
Dec-20	621,099
Jan-21	737,005
Feb-21	690,017
Mar-21	681,000
Apr-21	572,431
May-21	566,136
June-21	655,893
July-21	911,112
Aug-21	968,315
	<hr/>
	8,537,043

**Table 2 - TREC Forecasted Program Year Revenue Requirement (ACE's Share -12.18%)**

(1)	(2)	(3)	(4)
Month	Monthly TREC Costs	TREC Administrator Fee	Revenue Requirement = Col 2 +Col 3
Jul-20	\$ 8,599	\$ 9,273	\$ 17,872
Aug-20	\$ 64,319	\$ 9,273	\$ 73,593
Sep-20	\$ 117,874	\$ 9,273	\$ 127,147
Oct-20	\$ 129,198	\$ 9,273	\$ 138,471
Nov-20	\$ 135,840	\$ 9,273	\$ 145,113
Dec-20	\$ 153,826	\$ 9,273	\$ 163,099
Jan-21	\$ 228,032	\$ 9,273	\$ 237,305
Feb-21	\$ 290,223	\$ 9,273	\$ 299,496
Mar-21	\$ 405,781	\$ 9,273	\$ 415,054
Apr-21	\$ 471,756	\$ 9,273	\$ 481,029
May-21	\$ 526,604	\$ 9,273	\$ 535,877
June-21	\$ 608,303	\$ 9,273	\$ 617,576
July-21	\$ 602,039	\$ 9,273	\$ 611,312
Aug-21	\$ 595,993	\$ 9,273	\$ 605,266
	<hr/>		
	\$ 4,338,386	\$ 129,825	\$ 4,468,211

**SECTION II RGGI RECOVERY CHARGE (TREC COMPONENT) CALCULATION**

Forecasted Revenue Requirement (Jul20-Aug21)	\$ 4,468,211
Retail Sales - kwh	8,537,042,858
\$/KWH Surcharge	\$ 0.000523
BPU Assessment	\$ 0.000001
<b>\$/KWH Surcharge with SUT</b>	<b>\$ 0.000559</b>

**ATLANTIC CITY ELECTRIC COMPANY**  
NJ EDC TREC Forecast  
Transition Renewable Energy Certificate (TREC) Solar Program

NJ EDC TREC Forecast															TREC Revenue Requirements			
TREC \$/MWh <b>\$152.00</b>										Annual Administrator Fee <b>\$900,000</b>					ACE Share	12.36%		
				Solar System Allocation Percentages and TREC Price Multipliers <sup>1</sup>														
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)					
Program Assumption	Program Assumption	Program Assumption	Col 2 * Col 3	Program Assumption	Program Assumption	Program Assumption	[(Factor Col 5] * Col 5 + [Factor Col 6] * Col 6 + [Factor Col 7] * Col 7] * [TREC Price] * Col 4	Prior Col 10 + Col 8	Sum of Col 4 per Col 9	Program Assumption	Col 8 + Col 12	Col 13 * [ACE Share] per Month						
Calendar	New TI Project Capacity by Month's End	Effective Generating Capacity	Production Estimate	TRECs Created	Sub t, Sub r NR Roof	Sub r Grnd, Resi Grnd & roof, NM NR Comm Solar	TREC Procurement Payments	Cumulative TREC Cost / Energy Year	TRECs / Energy Year	TREC Administrator Fee	TREC Procurement Payment + Administrator Fee	Month	TREC Procurement Payments + Administrator Fee - ACE Share					
Year	Month	(MWdc)	(MWdc)	(MWh/MW)	1.00	0.85	(MWh)	(MWh)	(MWh)	(MWh)	(MWh)							
1	2020	July	30	5	123	615	36%	0%	64%	\$69,549	21	\$69,549	\$75,000	\$144,549	1	Jul-20	\$17,872	
2		August	40	40	115	4,600	36%	0%	64%	\$520,205	21	\$589,754	\$75,000	\$595,205	2	Aug-20	\$73,593	
3		September	35	80	100	8,000	46%	0%	54%	\$953,344	21	\$1,543,098	\$75,000	\$1,028,344	3	Sep-20	\$127,147	
4		October	30	110	84	9,240	36%	0%	64%	\$1,044,933	21	\$2,588,031	\$75,000	\$1,119,933	4	Oct-20	\$138,471	
5		November	35	145	67	9,715	36%	0%	64%	\$1,098,650	21	\$3,686,681	\$75,000	\$1,173,650	5	Nov-20	\$145,113	
6		December	30	180	58	10,440	46%	0%	54%	\$1,244,114	21	\$4,930,795	\$75,000	\$1,319,114	6	Dec-20	\$163,099	
7	2021	January	30	220	72	15,840	34%	12%	54%	\$1,844,283	21	\$6,775,078	\$75,000	\$1,919,283	7	Jan-21	\$237,305	
8		February	20	240	84	20,160	34%	12%	54%	\$2,347,269	21	\$9,122,347	\$75,000	\$2,422,269	8	Feb-21	\$299,496	
9		March	30	270	102	27,540	40%	12%	47%	\$3,281,887	21	\$12,404,234	\$75,000	\$3,356,887	9	Mar-21	\$415,054	
10		April	20	290	113	32,770	34%	12%	54%	\$3,815,477	21	\$16,219,710	\$75,000	\$3,890,477	10	Apr-21	\$481,029	
11		May	20	310	118	36,580	34%	12%	54%	\$4,259,083	21	\$20,478,793	175,500	\$75,000	\$4,334,083	11	May-21	\$535,877
12		June	15	325	118	38,350	46%	12%	47%	\$4,919,845	22	\$4,919,845	\$75,000	\$4,994,845	12	Jun-21	\$617,576	
13		July	15	340	123	41,820	34%	12%	54%	\$4,869,186	22	\$9,789,031	\$75,000	\$4,944,186	13	Jul-21	\$611,312	
14		August	20	360	115	41,400	34%	12%	54%	\$4,820,285	22	\$14,609,316	121,570	\$75,000	\$4,895,285	14	Aug-21	\$605,266

Notes: <sup>1</sup>Allocations for certain months intentionally do not add to 100%.

- Column (1): Program assumption from BPU Staff that represents the solar capacity (MWdc) that is available to generate TRECs at the end of each month.
- Column (2): Program assumption from BPU Staff that represents the effective solar generation capacity (MWdc) that is available throughout each month.
- Column (3): The amount of solar generation output that is expected from each MWdc of Effective Generating Capacity (MWh/MWdc). It is based upon data sourced from PVWatts<sup>®</sup> Calculator ("PVWatts"), which is an interactive website made available by the National Renewable Energy Laboratory (NREL). BPU Staff utilized PVWatts by entering typical system parameters for NJ solar facilities and using PVWatts output to develop the monthly Production Rate Estimates.
- Column (4): The monthly quantity of TRECs created by TREC eligible solar generation facilities. It is calculated based upon Effective Generation Capacity (Column 2) multiplied by the Production Estimate (Column 3).
- Column (5): The respective allocation percentage of the monthly generation amount from the classification of TREC eligible solar generation systems and their associated TREC Factor.
- Column (6): The respective allocation percentage of the monthly generation amount from the classification of TREC eligible solar generation systems and their associated TREC Factor.
- Column (7): The respective allocation percentage of the monthly generation amount from the classification of TREC eligible solar generation systems and their associated TREC Factor.
- Column (8): The sum product of monthly TRECs Created (Column 4) and the Solar System Allocation Percentages and their corresponding TREC Price Multipliers (Columns 5, 6 & 7).
- Column (12): The monthly expense for the TREC Administrator to manage and implement the TREC Program on behalf the NJ EDCs.
- Column (13): The sum of the TREC Procurement Payment (Column 8) and the TREC Administrator Fee (Column 12).
- Column (14): ACE's share of the TREC Procurement Payments + Administrator Fee.

**ATLANTIC CITY ELECTRIC COMPANY**

EDC 2019 Actual Billed Sales (kWh)

Transition Renewable Energy Certificate (TREC) Solar Program

	1 2019 January	2 2019 February	3 2019 March	4 2019 April	5 2019 May	6 2019 June	7 2019 July	8 2019 August	9 2019 September	10 2019 October	11 2019 November	12 2019 December	Total	
PSE&G	3,472,005,204	3,351,621,056	3,202,163,059	2,923,580,867	2,822,983,863	3,248,911,858	4,133,299,028	4,325,839,886	3,745,915,833	3,151,586,382	2,927,014,413	3,336,064,044	40,640,985,493	57.12%
JCP&L	1,812,110,003	1,679,817,468	1,575,269,797	1,390,698,301	1,355,704,052	1,571,256,544	2,050,540,188	2,262,213,672	1,951,237,791	1,568,621,399	1,372,331,356	1,599,589,737	20,189,390,308	28.37%
ACE	749,418,969	678,560,889	655,578,040	586,121,430	592,639,954	701,061,303	955,470,107	1,040,966,487	917,258,921	667,991,887	596,450,488	656,071,962	8,797,590,437	12.36%
RECO	127,661,261	114,237,067	104,885,088	109,253,614	110,132,430	123,975,834	168,634,790	173,412,533	141,636,572	117,380,024	114,699,379	119,500,727	1,525,409,319	2.14%
Total	6,161,195,437	5,824,236,480	5,537,895,984	5,009,654,212	4,881,460,299	5,645,205,539	7,307,944,113	7,802,432,578	6,756,049,117	5,505,579,692	5,010,495,636	5,711,226,470	71,153,375,557	100.00%

# Settlement Schedule 2

**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ No. 11 Electric Service - Section IV Revised Sheet Replaces Revised Sheet No. 64**

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**RIDER RGGI**

**Regional Greenhouse Gas Initiative Recovery Charge**

A. Applicability

This Rider is applicable to Rate Schedules RS, MGS Secondary, MGS Primary, AGS Secondary, AGS Primary, TGS, DDC, SPL and CSL. Amounts billed to customers shall include a charge to reflect regional greenhouse gas initiative program costs. Except where indicated otherwise, Rider "RGGI" will be determined annually based on projections of program costs (including an adjustment for variances between budgeted and actual prior year expenditures) and forecasts of kilowatt hour sales. The charge (in dollars per kilowatt hour) will be computed by dividing the total annual amount to be recovered for by forecasted retail sales (in kilowatt hours).

RGGI Programs

Residential Controllable Smart Thermostat Program (RCSTP) (\$/kWh) \$0.000000  
This charge component is intended to recover costs associated with the Residential Controllable Smart Thermostat Demand Response Program.

Solar Renewable Energy Certificate (SREC) (\$/kWh) \$0.000334  
This charge component is intended to recover net costs associated with the Solar Renewable Energy Certificate Program.

Solar Renewable Energy Certificate (SREC II) (\$/kWh) \$0.000000  
This charge component is intended to recover net costs associated with the Solar Renewable Energy Certificate II Program.

Transition Renewable Energy Certificate (TREC) (\$/kWh) \$0.000559  
This charge component is intended to recover net costs associated with the Solar Transition Incentive Program.

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**Date of Issue:**  
**Issued by:**

**Effective Date:**

In the Matter of the Petition of Atlantic City Electric Company Concerning the Initial Setting of the  
Regional Greenhouse Gas Initiative Recovery Charge (“Rider RGGI”) Associated with the  
New Jersey Solar Transition Incentive Program  
BPU Docket No. ER20050344

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